

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Name of Issuing Corporation

Revised SHEET NO. \_\_\_\_\_

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$1069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$.02862

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
ST. LOUIS, MO

MAY 01 1999

CANCELLED  
MAY 2003 BY Stephan B. Bell  
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 Date Effective: May 1, 1999  
Issued By: Bruce S. Thayer Title: Manager  
(Name of Officer)

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**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED

MAY 01 1999

MAY 2003 PURSUANT TO 807 KAR 5:011, SECTION 6(1)

BY Shirley Bell  
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 / Date Effective: May 1, 1999  
 Issued By: Bruce S. Thayer Title: Manager  
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky  
 in Case No.: 98-583 Dated: March 22, 1999

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**Special Provisions**

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2 If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED

MAY 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
RECEIVED  
MAY 01 1999  
PURSUANT TO COT KAR 5:011,  
SECTION 9(1)  
BY [Signature]  
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 Date Effective: May 1, 1999  
 Issued By: [Signature] Title: Manager  
 (Name of Officer)

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